ANNEXURE-I

FPPCA FORMAT for the month of SEPTEMBER,2024 FY 24-25 (APCPDCL)

S.No.	Generating station/ Stage/Source	Energy (MU)			Cost Components (Rs.Millions)												10	
					Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)				
		TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per Tariff	Actual
1	Dr. NTTPS	132.4900	96.0716	-36.4184	150.8333	98.1478	-52.6856	516.7110	410.4948	-106.2162	0	0.0000	0.0000	667.5443	508.6426	-158.9018	5.04	5.29
2	Dr. NTTPS-IV	60.5700	-0.4786	-61.0486	60.0000	0.0000	-60.0000	218.0520	-1.9952	-220.0472	0	0.0000	0.0000	278.0520	-1.9952	-280.0472	4.59	4.17
3	Dr. NTTPS-V	87.1200	-0.5017	-87.6217	246.6667	0.0000	-246.6667	287.4960	-1.6556	-289.1516	0	0.0000	0.0000	534.1627	-1.6556	-535.8183	6.13	3.30
4	RTPP Stage-I	41.2200	32.0309	-9.1891	49.1667	44.0455	-5.1211	181.3680	149.4619	-31.9061	0	0.0000	0.0000	230.5347	193.5074	-37.0272	5.59	6.04
5	RTPP Stage-II	47.1100	42.0589	-5.0511	57.5000	45.6690	-11.8310	207.2840	196.2543	-11.0297	0	0.0000	0.0000	264.7840	241.9233	-22.8607	5.62	5.75
6	RTPP Stage-III	22.0800	22.1954	0.1154	32.5000	27.6417	-4.8583	97.1520	103.5680	6.4160	0	0.0000	0.0000	129.6520	131.2097	1.5577	5.87	5.91
7	RTPP Stage-IV	60.9900	46.2806	-14.7094	115.0000	93.8883	-21.1117	250.0590	201.9388	-48.1202	0	0.0000	0.0000	365.0590	295.8271	-69.2319	5.99	6.39
8	GENCO THERMAL TOTAL	451.5800	237.6572	-213.9228	711.6667	309.3924	-402.2743	1758.1220	1058.0670	-700.0550	0	0.0000	0.0000	2469.7887	1367.4594	-1102.3293	5.47	5.75
9	Srisailam RCPH	53.2000	64.3926	11.1926	44.1667	36.5926	-7.5741	0.0000	0.0000	0.0000	0	0.0000	0.0000	44.1667	36.5926	-7.5741	0.83	0.57
10	NSRCPH	6.2200	7.5182	1.2982	5.0000	4.3012	-0.6988	0.0000	0.0000	0.0000	0	0.0000	0.0000	5.0000	4.3012	-0.6988	0.80	0.57
11	NSTPDC PH	3.4500	4.6934	1.2434	10.0000	8.8578	-1.1422	0.0000	0.0000	0.0000	0	0.0000	0.0000	10.0000	8.8578	-1.1422	2.90	1.89
12	Upper Sileru	16.5800	11.9699	-4.6101	17.3793	13.5955	-3.7839	0.0000	0.0000	0.0000	0	0.0000	0.0000	17.3793	13.5955	-3.7839	1.05	1.14
13	Lower Sileru	31.7800	22.4780	-9.3020	33.3103	27.6866	-5.6238	0.0000	0.0000	0.0000	0	0.0000	0.0000	33.3103	27.6866	-5.6238	1.05	1.23
14	Donkarayi	1.7300	2.6776	0.9476	1.8103	1.5047	-0.3056	0.0000	0.0000	0.0000	0	0.0000	0.0000	1.8103	1.5047	-0.3056	1.05	0.56
15	PABM	1.3800	-0.0042	-1.3842	2.5000	2.4086	-0.0914	0.0000	0.0000	0.0000	0	0.0000	0.0000	2.5000	2.4086	-0.0914	1.81	-571.66
16	Minihydel(Chettipet)	0.0700	0.0073	-0.0627	0.0000	0.4338	0.4338	0.0000	0.0000	0.0000	0	0.0000	0.0000	0.0000	0.4338	0.4338	0.00	59.80
17	Machkund AP Share	4.1500	3.7133	-0.4367	7.2279	7.3776	0.1497	0.0000	0.0000	0.0000	0	0.0000	0.0000	7.2279	7.3776	0.1497	1.74	1.99
18	TB Dam AP Share	3.9800	5.6378	1.6578	6.9388	5.0589	-1.8798	0.0000	0.0000	0.0000	0	0.0000	0.0000	6.9388	5.0589	-1.8798	1.74	0.90
19	GENCO HYDEL(INCLUDING INTERSTATE)TOTAL	122.5400	123.0840	0.5440	128.3333	107.8173	-20.5161	0.0000	0.0000	0.0000	0	0.0000	0.0000	128.3333	107.8173	-20.5161	1.05	0.88
20	NTPC(SR) Ramagundam I &II	37.0400	21.0746	-15.9654	27.5000	25.8853	-1.6147	135.1960	83.7084	-51.4876		0.0000	0.0000	162.6960	109.5937	-53.1023	4.39	5.20
21	NTPC(SR) Simhadri Stage-I	55.2000	45.6326	-9.5674	58.3333	57.3497	-0.9836	190.4400	161.7897	-28.6503		7.5957	7.5957	248.7733	226.7352	-22.0382	4.51	4.97
22	NTPC(SR) Simhadri Stage-II	25.6100	22.5064	-3.1036	38.3333	41.7165	3.3831	87.5862	78.9074	-8.6788		0.0000	0.0000	125.9195	120.6238	-5.2957	4.92	5.36
23	NTPC(SR) Talcher Stage-II	21.1100	19.7899	-1.3201	18.3333	17.7375	-0.5959	39.0535	34.5334	-4.5201		0.0000	0.0000	57.3868	52.2709	-5.1160	2.72	2.64
24	NTPC(SR) Ramagundam III	8.7000	6.5730	-2.1270	7.5000	7.2036	-0.2964	31.3200	25.6940	-5.6260		0.0000	0.0000	38.8200	32.8976	-5.9224	4.46	5.00
25	NTPC Kudgi Stage-I	0.0000	11.0532	11.0532	0.0000	42.0890	42.0890	0.0000	52.9449	52.9449		0.0000	0.0000	0.0000	95.0339	95.0339	0.00	8.60
	NTPC-TELANGANA-STPS STAGE-1	0.0000	0.1430	0.1430	0.0000	0.2733	0.2733	0.0000	0.4673	0.4673		0.0000	0.0000	0.0000	0.7406	0.7406	0.00	5.18
26	NTECL Valluru	0.0000	6.7573	6.7573	0.0000	17.5964	17.5964	0.0000	24.6035	24.6035		0.5101	0.5101	0.0000	42.7100	42.7100	0.00	6.32
27	NLC Stage-I	5.6800	3.6220	-2.0580	5.0000	3.5186	-1.4814	18.1760	11.7244	-6.4516		0.3980	0.3980	23.1760	15.6409	-7.5351	4.08	4.32
28	NLC Stage-II	10.1200	4.7229	-5.3971	9.1667	4.7778	-4.3889	32.3840	15.2882	-17.0958		0.0000	0.0000	41.5507	20.0660	-21.4847	4.11	4.25
29	NPC(MAPS)	2.0600	1.0491	-1.0109	0.0000	0.0000	0.0000	5.2530	2.7518	-2.5012		0.0352	0.0352	5.2530	2.7870	-2.4660	2.55	2.66
30	NPC(KAIGA unit I,II,III,IV)	13.0000	14.7026	1.7026	0.0000	0.0000	0.0000	45.5000	52.2951	6.7951		0.0000	0.0000	45.5000	52.2951	6.7951	3.50	3.56
31	NTPL(NLC TamilNadu)	0.0000	9.8080	9.8080	0.0000	25.4926	25.4926	0.0000	43.0866	43.0866		0.0000	0.0000	0.0000	68.5792	68.5792	0.00	6.99
32	NLC NNTPS	0.0000	6.0114	6.0114	0.0000	13.1971	13.1971	0.0000	16.2367	16.2367		0.0000	0.0000	0.0000	29.4338	29.4338	0.00	4.90
33	KKNPP Unit-I	0.0000	0.2032	0.2032	0.0000	0.0000	0.0000	0.0000	1.4993	1.4993		0.0238	0.0238	0.0000	1.5231	1.5231	0.00	7.50
34	NLC TPS- I Expn.	0.0000	0.2018	0.2018	0.0000	0.2097	0.2097	0.0000	0.5656	0.5656		0.0000	0.0000	0.0000	0.7753	0.7753	0.00	3.84
35	NLC TPS- II Expn.	0.0000	0.0629	0.0629	0.0000	0.1661	0.1661	0.0000	0.1967	0.1967		0.0000	0.0000	0.0000	0.3629	0.3629	0.00	5.77
36	JNNSM Ph-1 Thermal	0.0000	3.9890	3.9890	5.8333	6.4203	0.5869	0.0000	15.4081	15.4081		0.4983	0.4983	5.8333	22.3266	16.4932	0.00	5.60
50	NTPC Aravali	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
37	CGS TOTAL	178.5200	177.9028	-0.6172	170.0000	263.6334	93.6334	584.9087	621.7010	36.7923	0	9.0610	9.0610	754.9087	894.3954	139.4867	4.23	5.03
38	NCE- Others	6.1600	5.1865	-0.9735	2.5000	1.0405	-1.4595	37.6376	26.6536	-10.9840		0.0000	0.0000	40.1376	27.6942	-12.4434	6.52	5.34
39	NCE Solar	116.2700	128.3953	12.1253	0.0000	0.0000	0.0000	444.1514	558.6304	114.4790		4.7301	4.7301	444.1514	563.3604	119.2090	3.82	4.39
40	NCE WIND	147.0000	187.5667	40.5667	0.0000	0.0000	0.0000	691.2760	860.4194	169.1434		34.8390	34.8390	691.2760	895.2584	203.9824	4.70	4.77
41	NCE TOTAL	269.4300	321.1484	51.7184	2.5000	1.0405	-1.4595	1173.0650	1445.7034	272.6384	0	39.5691	39.5691	1175.5650	1486.3131	310.7481	4.36	4.63
42	APPDCL Stage-I	21.1000	19.5439	-1.5561	200.8333	196.7102	-4.1231	410.7180	425.7193	15.0013		0.0000	0.0000	611.5513	622.4295	10.8781	4.91	5.06
43	APPDCL Stage-II	69.7000	58.7802	-10.9199	197.5000	164.5842	-32.9158	230.0100	193.9743	-36.0357		0.0000	0.0000	427.5100	358.5585	-68.9515	6.13	6.10
44	Godavari Gas Power Plant	0.0000	0.0000	0.0000	3.3333	1.9594	-1.3739	0.0000	0.0000	0.0000		0.0000	0.0000	3.3333	1.9594	-1.3739	0.00	0.00
47	TS NFDCL (TSPCC)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
48	JOINT SECTOR TOTAL	194.1600	181.7240	-12.4360	401.6667	363.2538	-38.4128	640.7280	619.6935	-21.0345	0	0.0000	0.0000	1042.3947	982.9474	-59.4473	5.37	5.41
49	SEIL P1 (230MW)	30.2000	31.4188	1.2188	38.3333	43.9504	5.6171	77.3120	80.8903	3.5783		12.6987	12.6987	115.6453	137.5394	21.8941	3.83	4.38

S.No.	Generating station/ Stage/Source	Energy (MU)			Cost Components (Rs.Millions)												10	
					Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)				
		TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per Tariff	Actual
50	SEIL P2 (500MW Firm)	53.9200	71.9295	18.0095	86.6667	115.6129	28.9463	133.1824	180.9996	47.8172		6.5230	6.5230	219.8491	303.1355	83.2865	4.08	4.21
	SEMPCORP PROJECT-1 (625MW)	73.1800	0.0000	-73.1800	125.0000	0.0000	-125.0000	180.7546	0.0000	-180.7546		0.0000	0.0000	305.7546	0.0000	-305.7546	4.18	0.00
	SEMBCORP PROJECT-2 (125MW)	2.8900	7.5638	4.6738	6.6667	28.9032	22.2366	12.7160	33.1294	20.4134		0.8261	0.8261	19.3827	62.8588	43.4761	6.71	8.31
51	HNPCL	90.6100	56.6494	-33.9606	130.8333	192.7171	61.8837	299.0130	192.5398	-106.4732		0.0000	0.0000	429.8463	385.2568	-44.5895	4.74	6.80
52	IPPs TOTAL	250.8000	167.5615	-83.2385	387.5000	381.1836	-6.3164	702.9780	487.5591	-215.4189	0	20.0479	20.0479	1090.4780	888.7906	-201.6874	4.35	5.30
53	UI CHARGES	0.0000	-3.9082	-3.9082	0.0000	0.0000	0.0000	0.0000	-6.9883	-6.9883		0.0000	0.0000	0.0000	-6.9883	-6.9883	0.00	1.79
54	Short term purchases	0.0000	112.6812	112.6812	0.0000	0.0000	0.0000	0.0000	696.7022	696.7022		6.3378	6.3378	0.0000	703.0400	703.0400	0.00	6.24
55	Short term Sales	0.0000	-29.4098	-29.4098	0.0000	0.0000	0.0000	0.0000	-95.7140	-95.7140			0.0000	0.0000	-95.7140	-95.7140	0.00	3.25
56	Purchase from EPDCL	0.0000		0.0000	0.0000		0.0000	0.0000		0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
57	Purchase from SPDCL	0.0000		0.0000	0.0000		0.0000	0.0000		0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
58	Sale to EPDCL	0.0000		0.0000	0.0000		0.0000	0.0000		0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
59	Sale to SPDCL	0.0000		0.0000	0.0000		0.0000	0.0000		0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
60	Swapping power	0.0000	15.9667	15.9667	0.0000	0.0000	0.0000	0.0000	86.6990	86.6990			0.0000	0.0000	86.6990	86.6990	0.00	5.43
61	TOTAL OTHERS	0.0000	95.3299	95.3299	0.0000	0.0000	0.0000	0.0000	680.6989	680.6989	0	6.3378	6.3378	0.0000	687.0367	687.0367	0.00	7.21
62	TRANSMISSION COST	0.0000	0.0000	0.0000	700.6833	480.8168	-219.8666	0.0000	0.0000	0.0000		0.0000	0.0000	700.6833	480.8168	-219.8666	0.00	0.00
63	SLDC COST	0.0000	0.0000	0.0000	19.3083	50.8473	31.5389	0.0000	0.0000	0.0000		0.0000	0.0000	19.3083	50.8473	31.5389	0.00	0.00
64	PGCIL	0.0000	0.0000	0.0000	255.9583	255.1177	-0.8407	0.0000	0.0000	0.0000		0.0000	0.0000	255.9583	255.1177	-0.8407	0.00	0.00
65	ULDC COST	0.0000	0.0000	0.0000	0.6483	1.2031	0.5548	0.0000	0.0000	0.0000		0.0000	0.0000	0.6483	1.2031	0.5548	0.00	0.00
66	TOTAL TRANSMISSION & ULDC CHARGES	0.0000	0.0000	0.0000	976.5983	787.9848	-188.6135	0.0000	0.0000	0.0000	0	0.0000	0.0000	976.5983	787.9848	-188.6135	0.00	0.00
67	TOTAL COST	1467.1100	1304.4878	-162.6222	2778.2650	2214.3058	-563.9592	4859.8017	4913.4229	53.6212	0	75.0158	75.0158	7638.0667	7202.7445	-435.3222	5.21	5.52
68	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Current FY)	0.0000		0.0000		16.4794	16.4794	0.0000	369.6393	369.6393			0.0000	0.0000	386.1188	386.1188	0.00	0.00
69	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)			0.0000		2.7757	2.7757	0.0000	0.7276	0.7276			0.0000	0.0000	3.5033	3.5033	0.00	0.00
69	POWER PURCHASE FOR THE MONTH	1467.1100	1304.4878	-162.6222	2778.2650	2233.5609	-544.7041	4859.8017	5283.7898	423.9881	0	75.0158	75.0158	7638.0667	7592.3665	-45.7002	5.21	5.82

ENDT.NO FA&CCA/R&E/GM (PP &S)/ SAO/AO/AAO/JAO/MIS/D.NO. 1407 /2024 DT. 29.10.2024.

Financial Advisor & Chief Controller
of Accounts (Rev & Exp)
APTransco/APPCC
Vidyut Soudha/Vijayawada

ANNEXURE-II

FPPCA FORMAT for the month of SEPTEMBER,2024 FY 24-25 (APCPDCL)

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																			
							Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)				
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per Tariff	Actual
1	Dr. NTTPS	1260	23.34%	132.49	96.07	-36.42	150.83	98.15	-52.69	516.71	410.49	-106.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	667.54	508.64	-158.90	5.04	5.29
2	Dr. NTTPS-IV	500	23.34%	60.57	-0.48	-61.05	60.00	0.00	-60.00	218.05	-2.00	-220.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	278.05	-2.00	-280.05	4.59	4.17
3	Dr. NTTPS-V	800	23.34%	87.12	-0.50	-87.62	246.67	0.00	-246.67	287.50	-1.66	-289.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	534.16	-1.66	-535.82	6.13	3.30
4	RTPP Stage-I	420	23.34%	41.22	32.03	-9.19	49.17	44.05	-5.12	181.37	149.46	-31.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	230.53	193.51	-37.03	5.59	6.04
5	RTPP Stage-II	420	23.34%	47.11	42.06	-5.05	57.50	45.67	-11.83	207.28	196.25	-11.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	264.78	241.92	-22.86	5.62	5.75
6	RTPP Stage-III	210	23.34%	22.08	22.20	0.12	32.50	27.64	-4.86	97.15	103.57	6.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	129.65	131.21	1.56	5.87	5.91
7	RTPP Stage-IV	600	23.34%	60.99	46.28	-14.71	115.00	93.89	-21.11	250.06	201.94	-48.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	365.06	295.83	-69.23	5.99	6.39
8	**GENCO Thermal Total**	4210	23.34%	**451.58**	**237.66**	**-213.92**	**711.67**	**309.39**	**-402.27**	**1758.12**	**1058.07**	**-700.05**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**2469.79**	**1367.46**	**-1102.33**	**5.47**	**5.75**
9	Srisailam RCPH	770	23.34%	53.20	64.39	11.19	44.17	36.59	-7.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44.17	36.59	-7.57	0.83	0.57
10	NSRCPH	90	23.34%	6.22	7.52	1.30	5.00	4.30	-0.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.00	4.30	-0.70	0.80	0.57
11	NSTPDC PH	50	23.34%	3.45	4.69	1.24	10.00	8.86	-1.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00	8.86	-1.14	2.90	1.89
12	Upper Sileru	725	23.34%	16.58	11.97	-4.61	17.38	13.60	-3.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.38	13.60	-3.78	1.05	1.14
13	Lower Sileru		23.34%	31.78	22.48	-9.30	33.31	27.69	-5.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	33.31	27.69	-5.62	1.05	1.23
14	Donkarayi		23.34%	1.73	2.68	0.95	1.81	1.50	-0.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.81	1.50	-0.31	1.05	0.56
15	PABM	20	23.34%	1.38	0.00	-1.38	2.50	2.41	-0.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.50	2.41	-0.09	1.81	-571.66
16	Minihydel(Chettipet)	1	23.34%	0.07	0.01	-0.06	0.00	0.43	0.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.43	0.43	0.00	59.80
17	Machkund AP Share	118	23.34%	4.15	3.71	-0.44	7.23	7.38	0.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.23	7.38	0.15	1.74	1.99
18	TB Dam AP Share		23.34%	3.98	5.64	1.66	6.94	5.06	-1.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.94	5.06	-1.88	1.74	0.90
19	**GENCO Hydel (inclu interstate)TOTAL**	1774	23.34%	**122.54**	**123.08**	**0.54**	**128.33**	**107.82**	**-20.52**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**128.33**	**107.82**	**-20.52**	**1.05**	**0.88**
20	NTPC(SR) Ramagundam I &II	2100	23.34%	37.04	21.07	-15.97	27.50	25.89	-1.61	135.20	83.71	-51.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	162.70	109.59	-53.10	4.39	5.20
21	NTPC(SR) Simhadri Stage-I	1000	23.34%	55.20	45.63	-9.57	58.33	57.35	-0.98	190.44	161.79	-28.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.60	7.60	248.77	226.74	-22.04	4.51	4.97
22	NTPC(SR) Simhadri Stage-II	1000	23.34%	25.61	22.51	-3.10	38.33	41.72	3.38	87.59	78.91	-8.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	125.92	120.62	-5.30	4.92	5.36
23	NTPC(SR) Talcher Stage-II	2000	23.34%	21.11	19.79	-1.32	18.33	17.74	-0.60	39.05	34.53	-4.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	57.39	52.27	-5.12	2.72	2.64
24	NTPC(SR) Ramagundam III	500	23.34%	8.70	6.57	-2.13	7.50	7.20	-0.30	31.32	25.69	-5.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	38.82	32.90	-5.92	4.46	5.00
25	NTPC Kudgi Stage-I	2400	23.34%	0.00	11.05	11.05	0.00	42.09	42.09	0.00	52.94	52.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	95.03	95.03	0.00	8.60
26	NTPC-Telengana-STPS stage-1		23.34%	0.00	0.14	0.14	0.00	0.27	0.27	0.00	0.47	0.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.74	0.74	0.00	5.18
27	NTECL Valluru	1500	23.34%	0.00	6.76	6.76	0.00	17.60	17.60	0.00	24.60	24.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.51	0.51	0.00	42.71	42.71	0.00	6.32
28	NLC Stage-I	630	23.34%	5.68	3.62	-2.06	5.00	3.52	-1.48	18.18	11.72	-6.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.40	0.40	23.18	15.64	-7.54	4.08	4.32
29	NLC Stage-II	840	23.34%	10.12	4.72	-5.40	9.17	4.78	-4.39	32.38	15.29	-17.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	41.55	20.07	-21.48	4.11	4.25
30	NPC(MAPS)	440	23.34%	2.06	1.05	-1.01	0.00	0.00	0.00	5.25	2.75	-2.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.04	0.04	5.25	2.79	-2.47	2.55	2.66
31	NPC(KAIGA unit I,II,III,IV)	880	23.34%	13.00	14.70	1.70	0.00	0.00	0.00	45.50	52.30	6.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	45.50	52.30	6.80	3.50	3.56
32	NTPL(NLC TamilNadu)	1000	23.34%	0.00	9.81	9.81	0.00	25.49	25.49	0.00	43.09	43.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	68.58	68.58	0.00	6.99
33	NLC NNTPS	1000	23.34%	0.00	6.01	6.01	0.00	13.20	13.20	0.00	16.24	16.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	29.43	29.43	0.00	4.90
34	KKNPP Unit-I	1000	23.34%	0.00	0.20	0.20	0.00	0.00	0.00	0.00	1.50	1.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.02	0.00	1.52	1.52	0.00	7.50
35	NLC TPS- I Expn.	630	23.34%	0.00	0.20	0.20	0.00	0.21	0.21	0.00	0.57	0.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.78	0.78	0.00	3.84
36	NLC TPS- II Expn.	840	23.34%	0.00	0.06	0.06	0.00	0.17	0.17	0.00	0.20	0.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.36	0.36	0.00	5.77
37	JNNSM Ph-1 Thermal		23.34%	0.00	3.99	3.99	5.83	6.42	0.59	0.00	15.41	15.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.50	0.50	5.83	22.33	16.49	0.00	5.60
38	NTPC Aravali		23.34%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39	**CGS TOTAL**	17760	23.34%	**178.52**	**177.90**	**-0.62**	**170.00**	**263.63**	**93.63**	**584.91**	**621.70**	**36.79**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**9.06**	**9.06**	**754.91**	**894.40**	**139.49**	**4.23**	**5.03**

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																			
							Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)				
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per Tariff	Actual
40	NCE- Others	153	23.34%	6.16	5.19	-0.97	2.50	1.04	-1.46	37.64	26.65	-10.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40.14	27.69	-12.44	6.52	5.34
41	NCE Solar	3756	23.34%	116.27	128.40	12.13	0.00	0.00	0.00	444.15	558.63	114.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.73	4.73	444.15	563.36	119.21	3.82	4.39
42	NCE WIND	3688	23.34%	147.08	187.65	40.57	0.00	0.00	0.00	691.28	860.42	169.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	34.84	34.84	691.28	895.26	203.98	4.70	4.77
43	**NCE TOTAL**	7596	23.34%	**269.51**	**321.23**	**51.72**	**2.50**	**1.04**	**-1.46**	**1173.07**	**1445.70**	**272.64**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**39.57**	**39.57**	**1175.57**	**1486.31**	**310.75**	**4.36**	**4.63**
44	APPDCL Stage-I	1600	23.34%	124.46	122.94	-1.52	200.83	196.71	-4.12	410.72	425.72	15.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	611.55	622.43	10.88	4.91	5.06
45	APPDCL Stage-II	800	23.34%	69.70	58.78	-10.92	197.50	164.58	-32.92	230.01	193.97	-36.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	427.51	358.56	-68.95	6.13	6.10
46	Godavari Gas Power Plant	216	23.34%	0.00	0.00	0.00	3.33	1.96	-1.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.33	1.96	-1.37	0.00	0.00
47	TS NPDCL (TSPCC)		23.34%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
48	**Joint Sector Total**	2616	23.34%	**194.16**	**181.72**	**-12.44**	**401.67**	**363.25**	**-38.41**	**640.73**	**619.69**	**-21.03**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1042.39**	**982.95**	**-59.45**	**5.37**	**5.41**
49	SEIL P1 (230MW)	231	23.34%	30.20	31.42	1.22	38.33	43.95	5.62	77.31	80.89	3.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.70	12.70	115.65	137.54	21.89	3.83	4.38
50	SEIL P2 (500MW Firm)	500	23.34%	53.92	71.93	18.01	86.67	115.61	28.95	133.18	181.00	47.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.52	6.52	219.85	303.14	83.29	4.08	4.21
51	Sembcorp Project-1 (625MW)	625	23.34%	73.18	0.00	-73.18	125.00	0.00	-125.00	180.75	0.00	-180.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	305.75	0.00	-305.75	4.18	0.00
52	Sembcorp Projec-2 (125MW)	125	23.34%	2.89	7.56	4.67	6.67	28.90	22.24	12.72	33.13	20.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.83	0.83	19.38	62.86	43.48	6.71	8.31
53	HNPCL	1040	23.34%	90.61	56.65	-33.96	130.83	192.72	61.88	299.01	192.54	-106.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	429.85	385.26	-44.59	4.74	6.80
54	**IPPs TOTAL**	2521	23.34%	**250.80**	**167.56**	**-83.24**	**387.50**	**381.18**	**-6.32**	**702.98**	**487.56**	**-215.42**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**20.05**	**20.05**	**1090.48**	**888.79**	**-201.69**	**4.35**	**5.30**
55	UI CHARGES			0.00	-3.91	-3.91	0.00	0.00	0.00	0.00	-6.99	-6.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-6.99	-6.99	0.00	1.79
56	Short term purchases			0.00	112.68	112.68	0.00	0.00	0.00	0.00	696.70	696.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.34	6.34	0.00	703.04	703.04	0.00	6.24
57	Short term Sales			0.00	-29.41	-29.41	0.00	0.00	0.00	0.00	-95.71	-95.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-95.71	-95.71	0.00	3.25
58	Purchase from EPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
59	Purchase from SPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
60	Sale to EPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61	Sale to SPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
62	Swapping power			0.00	15.97	15.97	0.00	0.00	0.00	0.00	86.70	86.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	86.70	86.70	0.00	5.43
63	**TOTAL OTHERS**			**0.00**	**95.33**	**95.33**	**0.00**	**0.00**	**0.00**	**0.00**	**680.70**	**680.70**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**6.34**	**6.34**	**0.00**	**687.04**	**687.04**	**0.00**	**7.21**
64	TRANSMISSION COST			0.00	0.00	0.00	700.68	480.82	-219.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	700.68	480.82	-219.87	0.00	0.00
65	SLDC COST			0.00	0.00	0.00	19.31	50.85	31.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.31	50.85	31.54	0.00	0.00
66	PGCIL			0.00	0.00	0.00	255.96	255.12	-0.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	255.96	255.12	-0.84	0.00	0.00
67	ULDC COST			0.00	0.00	0.00	0.65	1.20	0.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.65	1.20	0.55	0.00	0.00
68	**TOTAL Transmission & Uldc charges**			**0.00**	**0.00**	**0.00**	**976.60**	**787.98**	**-188.61**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**976.60**	**787.98**	**-188.61**	**0.00**	**0.00**
69	**TOTAL COST**			**1467.11**	**1304.49**	**-162.62**	**2778.27**	**2214.31**	**-563.96**	**4859.80**	**4913.42**	**53.62**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**75.02**	**75.02**	**7638.07**	**7202.74**	**-435.32**	**5.21**	**5.52**
70	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Current FY)			0.00	0.00	0.00	0.00	16.48	16.48	0.00	369.64	369.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	386.12	386.12	0.00	0.00
71	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)			0.00	0.00	0.00	0.00	2.78	2.78	0.00	0.7276	0.7276	0.00	0.00	0.00	0.00	0.00	0.0000	0.00	0.00	0.00	0.00	3.50	3.50	0.00	0.00
72	**POWER PURCHASE FOR THE MONTH**			**1467.11**	**1304.49**	**-162.62**	**2778.27**	**2233.56**	**-544.70**	**4859.80**	**5283.79**	**423.99**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**75.02**	**75.02**	**7638.07**	**7592.37**	**-45.70**	**5.21**	**5.82**

Actual Weighted average Power Purchase Cost per unit of energy (APPC)	=	5.8202
Base Weighted average Power Purchase Cost per unit of energy (BPPC)	=	5.2062
Actual loss % for Previous year FY 2023-24	=	10.68%
Approved Loss in %	=	11.18%
Loss % considered (lower of above two rows)	=	10.68%
FPPCA = (APPC - BPPC) / (100-Loss in %) (Rs./Unit)	**=**	**0.6874**

ANNEXURE-III

Category-wise Sales for the month of September-2024

S.No	Category	Approved	Actuals
A	**LT**		
1	Domestic	503.60	501.72
2	Commerical & Others	101.16	101.77
3	Industry	39.15	33.78
4	Institutional	28.39	28.55
5	Agriculture & Related	**272.06**	**211.84**
	Metered	91.19	85.68
	Unmetered	180.87	126.17
	LT - Total	**944.37**	**877.67**
B	**HT**		
1	Domestic	1.57	1.98
2	Commerical & Others	53.65	47.52
3	Industry	242.84	208.50
4	Institutional	55.05	53.81
5	Agriculture & Related	4.60	7.09
	HT - Total	**357.71**	**318.89**
	Grand Total (LT+HT)	**1302.08**	**1196.56**

ANNEXURE-IV

Availabilities, Backing down & PLF of each source for the month of September 24 FY 2024-25								
Name of the Generator	**Installed CAP (AP SHARE)**	**Aux Consumption**	**% Availabilties communicated by APSLDC/SRPC**	**Availability in MU**	**Despatch MU**	**PLF %**	**Backing down**	**Remarks**
Dr. NTTPS	**1260**	**9**	59.6	492.03	457.70	55.44	34.33	
Dr. NTTPS-IV	**500**	**7.5**	0	0.00	-2.28	-	2.28	
Dr. NTTPS-V	**800**	**5.75**	0	0.00	-2.39	-	-	
RTPP Stage-I	**420**	**9**	74.61	205.31	152.60	55.45	52.71	
RTPP Stage-II	**420**	**9**	90.31	248.52	200.38	72.82	48.14	
RTPP Stage-III	**210**	**9**	77.28	106.33	105.74	76.85	0.59	
RTPP Stage-IV	**600**	**5.75**	60.19	245.07	220.49	54.15	24.58	
Srisailam RCPH	**770**	**1**	100	548.86	306.78	55.89	-	
NSRCPH	**90**	**1**	100	64.15	35.82	55.83	-	
NSTPDC PH	**50**	**1**	100	35.64	22.36	62.74	-	
Upper Sileru	**240**	**1**	80	136.86	57.03	33.33	79.83	
Lower Sileru	**460**	**1**	99.17	325.17	107.09	32.66	218.08	
Donkarayi	**25**	**1**	100	17.82	12.76	71.59	5.06	
PABM	**20**	**1**	TO BE TAKEN SAME AS DESPATCH		-0.02	-	-	
Minihydel(Chettipet)	**1**	**1**	100	0.71	0.03	4.85	0.68	
Machkund AP Share	**60**	**1**	TO BE TAKEN SAME AS DESPATCH		17.69	41.37	-	
TB Dam AP Share	**57.6**	**1**	TO BE TAKEN SAME AS DESPATCH		26.86	65.42	-	
APPDCL Stage-I	**1600**	**6.5**	58.81	633.45	585.73	54.38	47.73	
APPDCL Stage-II	**800**	**5.75**	55.27	300.05	280.04	51.58	20.01	
HNPCL	**1040**	**5.75**	38.94	274.82	269.89	38.24	4.93	
SEIL P1 (230MW)	**230.55**	**5**	100.00	165.996	149.68	90.17	16.31	
SEIL P2 (500MW Firm)	**500**	**5**	100.00	360.000	342.68	95.19	17.32	
SEMBCORP PROJECT-2 (125MW)	**125**	**5**	100.00	90.000	36.04	40.04	53.96	
SEMBCORP PROJECT-1 (625MW)	**625**	**5**	0.00	0.000	0.00	0.00	0.00	
NTPC(SR) Ramagundam I & II	**287.18**	**6.68**	86.56	158.32	100.40	52.03	57.92	
NTPC(SR) Ramagundam III	**72.11**	**5.75**	99.89	46.57	31.32	63.99	15.25	
NTPC(SR) Talcher Stage-II	**180.39**	**5.75**	89.61	107.75	94.28	77.02	13.47	
NTPC(SR) Simhadri Stage-I	**461.1**	**5.25**	91.00	283.09	217.40	69.11	65.68	
NTPC(SR) Simhadri Stage-II	**216.35**	**5.25**	95.03	136.45	107.22	72.65	29.23	
NTPC Kudgi Stage-I	**224**	**5.75**	87.24	122.70	52.66	34.64	70.04	
NTECL Valluru	**86.45**	**5.75**	84.77	49.04	32.19	54.88	16.84	
NLC Stage-I	**46.88**	**10**	61.28	18.44	17.26	56.80	1.19	
NLC Stage-II	**85.83**	**10**	43.74	24.17	22.50	40.46	1.67	
NLC TPS- I Expn.	**2.24**	**9**	88.59	1.03	0.96	65.49	0.07	
NLC TPS- II Expn.	**2.67**	**12.5**	23.29	0.31	0.30	17.80	0.0131	
NLC NNTPS	**52.71**	**5.75**	87.95	31.42	28.64	80.07	2.78	
NTPL(NLC TamilNadu)	**121.62**	**5.25**	94.27	77.24	46.73	56.32	30.51	
NTPC-TELANGANA-STPS STAGE-1	**15.335**	**5.75**	94.70	0.87	0.68	6.54	0.19	

Annexure-V

Short term power purchase details by APDISCOM's for September 2024 (DEEP+Swapping+Bilateral)- Annexure-2			
September 2024_ TB wise		Swap Import to MPPMCL Through NAME OTC platform by APDISCOMs	TOTAL energy import through Swapping* in MU
		MPPMCL	
00:00	00:15	0.73	0.73
00:15	00:30	0.73	0.73
00:30	00:45	0.73	0.73
00:45	01:00	0.73	0.73
01:00	01:15	0.73	0.73
01:15	01:30	0.73	0.73
01:30	01:45	0.73	0.73
01:45	02:00	0.73	0.73
02:00	02:15	0.73	0.73
02:15	02:30	0.73	0.73
02:30	02:45	0.73	0.73
02:45	03:00	0.73	0.73
03:00	03:15	0.73	0.73
03:15	03:30	0.73	0.73
03:30	03:45	0.73	0.73
03:45	04:00	0.73	0.73
04:00	04:15	0.73	0.73
04:15	04:30	0.73	0.73
04:30	04:45	0.73	0.73
04:45	05:00	0.73	0.73
05:00	05:15	0.73	0.73
05:15	05:30	0.73	0.73
05:30	05:45	0.73	0.73
05:45	06:00	0.73	0.73
06:00	06:15	0.73	0.73
06:15	06:30	0.73	0.73
06:30	06:45	0.48	0.48
06:45	07:00	0.48	0.48
07:00	07:15	0.48	0.48
07:15	07:30	0.48	0.48
07:30	07:45	0.73	0.73
07:45	08:00	0.73	0.73
08:00	08:15	0.73	0.73
08:15	08:30	0.73	0.73
08:30	08:45	0.73	0.73
08:45	09:00	0.73	0.73
09:00	09:15	0.73	0.73
09:15	09:30	0.73	0.73
09:30	09:45	0.73	0.73
09:45	10:00	0.73	0.73
10:00	10:15	0.73	0.73
10:15	10:30	0.73	0.73
10:30	10:45	0.73	0.73
10:45	11:00	0.73	0.73
11:00	11:15	0.73	0.73
11:15	11:30	0.73	0.73
11:30	11:45	0.73	0.73
11:45	12:00	0.73	0.73

Short term power purchase details by APDISCOM's for September 2024 (DEEP+Swapping+Bilateral)- Annexure-2			
September 2024_ TB wise		Swap Import to MPPMCL Through NAME OTC platform by APDISCOMs	TOTAL energy import through Swapping* in MU
		MPPMCL	
12:00	12:15	0.73	0.73
12:15	12:30	0.73	0.73
12:30	12:45	0.73	0.73
12:45	13:00	0.73	0.73
13:00	13:15	0.73	0.73
13:15	13:30	0.73	0.73
13:30	13:45	0.73	0.73
13:45	14:00	0.73	0.73
14:00	14:15	0.73	0.73
14:15	14:30	0.73	0.73
14:30	14:45	0.73	0.73
14:45	15:00	0.73	0.73
15:00	15:15	0.73	0.73
15:15	15:30	0.73	0.73
15:30	15:45	0.73	0.73
15:45	16:00	0.73	0.73
16:00	16:15	0.73	0.73
16:15	16:30	0.73	0.73
16:30	16:45	0.73	0.73
16:45	17:00	0.73	0.73
17:00	17:15	0.73	0.73
17:15	17:30	0.73	0.73
17:30	17:45	0.73	0.73
17:45	18:00	0.73	0.73
18:00	18:15	0.73	0.73
18:15	18:30	0.73	0.73
18:30	18:45	0.73	0.73
18:45	19:00	0.61	0.61
19:00	19:15	0.46	0.46
19:15	19:30	0.46	0.46
19:30	19:45	0.46	0.46
19:45	20:00	0.48	0.48
20:00	20:15	0.48	0.48
20:15	20:30	0.48	0.48
20:30	20:45	0.78	0.78
20:45	21:00	0.78	0.78
21:00	21:15	0.82	0.82
21:15	21:30	0.82	0.82
21:30	21:45	0.82	0.82
21:45	22:00	0.82	0.82
22:00	22:15	0.82	0.82
22:15	22:30	0.82	0.82
22:30	22:45	0.82	0.82
22:45	23:00	0.82	0.82
23:00	23:15	0.82	0.82
23:15	23:30	0.82	0.82
23:30	23:45	0.82	0.82
23:45	00:00	0.82	0.82
TOTAL		68.409	68.41

Purchase from Exchanges (IEX, PXIL and HPX) - Monthly report of SEPTEMBER-2024- Annexure-1

Delivery Date	Energy (MU)	Energy charges (Rs.) (cr.)	NLDC operating charges and application fee in Cr.	Cost including operating Charges and application fee in Rs. Crs.	STU transmission charges in Rs. Crs.	Cost including NLDC charges and STU transmission charges in Rs. Crs.	Unit cost (including Operating and application fee charges) (Rs./kwh)	Unit Cost including NLDC charges and STU transmission charges in Rs.) (Rs./kwh)*
(1)	(2)	(3)	(4)	(5)=(3)+(4)	(6)	(7) = (5)+(6)	(8)=((5)/(2))*10	(9)=((7)/(2))*10
01-Sep-24	13.200	8.291	3.0860	11.377	0.332	11.708	8.619	8.870
02-Sep-24	13.000	8.173	3.0361	11.209	0.326	11.535	8.622	8.873
03-Sep-24	13.200	8.291	3.0860	11.377	0.332	11.708	8.619	8.870
04-Sep-24	11.219	7.117	2.5914	9.708	0.282	9.990	8.654	8.905
05-Sep-24	13.287	8.355	3.0863	11.441	0.334	11.775	8.611	8.862
06-Sep-24	13.568	8.493	3.0623	11.555	0.341	11.896	8.516	8.767
07-Sep-24	11.031	6.969	2.4865	9.456	0.277	9.733	8.573	8.824
08-Sep-24	13.200	8.291	3.0860	11.377	0.332	11.708	8.619	8.870
09-Sep-24	13.851	8.815	3.0577	11.872	0.348	12.220	8.572	8.823
10-Sep-24	11.990	7.574	2.7742	10.348	0.301	10.649	8.630	8.882
11-Sep-24	11.335	7.103	2.4873	9.590	0.285	9.875	8.461	8.712
12-Sep-24	16.464	10.218	0.0399	10.258	0.413	10.671	6.230	6.482
13-Sep-24	13.475	7.889	0.0327	7.922	0.338	8.260	5.879	6.130
14-Sep-24	22.209	11.757	0.0534	11.811	0.558	12.368	5.318	5.569
15-Sep-24	20.250	10.194	0.0488	10.243	0.509	10.752	5.058	5.310
16-Sep-24	24.045	13.033	0.0577	13.091	0.604	13.695	5.444	5.695
17-Sep-24	23.018	12.346	0.0553	12.401	0.578	12.980	5.388	5.639
18-Sep-24	34.726	19.879	0.0831	19.962	0.872	20.834	5.748	5.999
19-Sep-24	34.758	20.353	0.0997	20.453	0.873	21.326	5.884	6.135
20-Sep-24	35.051	20.300	0.0838	20.383	0.880	21.264	5.815	6.067
21-Sep-24	24.343	13.792	0.0586	13.851	0.611	14.462	5.690	5.941
22-Sep-24	15.012	9.139	0.0365	9.176	0.377	9.553	6.112	6.364
23-Sep-24	12.356	7.785	0.0302	7.815	0.310	8.125	6.325	6.576
24-Sep-24	13.711	8.735	0.0334	8.768	0.344	9.112	6.395	6.646
25-Sep-24	10.633	6.778	0.0259	6.804	0.267	7.071	6.399	6.650
26-Sep-24	9.981	6.330	0.0245	6.354	0.251	6.605	6.366	6.617
27-Sep-24	11.483	7.206	0.0280	7.234	0.288	7.522	6.299	6.551
28-Sep-24	27.934	16.562	0.0669	16.628	0.702	17.330	5.953	6.204
29-Sep-24	21.054	10.808	0.0506	10.858	0.529	11.387	5.157	5.409
30-Sep-24	27.449	16.428	0.0661	16.494	0.689	17.183	6.009	6.260
TOTAL	536.833	317.000	1.3130	318.313	13.483	331.796	5.929	6.181

* The power purchase cost through exchanges , that will also include the Real time DSM charges for deviation from approved/allotted schedule to AP state for SEPTEMBER- 2024, will be intimated to the Hon'ble APERC later. AP STU Transmission Charges will be reimbursed to APDISCOMs.On 19.09.2024 CTU charges were borne by APDISCOMs due to violation of GNA Schedule at Rs.128.01/MW/block for the DAM & RTM transactions .The same is included in above calculations.

Jr Jeleng 23/10/24 | AEE-Trdg 23/10/24 | verified by - OD shift - DY-EE.Engg | DEE-Trdg 23/10/24 | Page 1 of 2 | DGM-Trdg | GM-PP | CGM-PP&L 24/10

Sale from Exchanges (IEX , PXIL and HPX) - Monthly report of SEPTEMBER-2024- Annexure-1

Delivery Date	Energy (MU)	Energy charges (Rs.) (cr.)	NLDC operating charges and application fee in Cr.	STU transmission charges in Rs. Crs.	Total energy charges excluding STU charges (in Cr)	Net energy charges realised to APDISCOM's Rs in Cr	Net unit rate realised to APDISCOM's (Rs./kwh)
(1)	(2)	(3)	(4)	(5)	(6)=(3)-(5)	(7) = (3)-(4)-(5)	(8)=((7)/(2))*10
01-Sep-24	30.133	7.609	0.0713	0.757	6.8522	6.7809	2.250
02-Sep-24	17.571	6.938	0.042	0.441	6.4970	6.4552	3.674
03-Sep-24	23.486	10.107	0.0558	0.590	9.5168	9.4610	4.028
04-Sep-24	9.925	3.958	0.0237	0.249	3.7084	3.6847	3.713
05-Sep-24	9.697	2.470	0.0230	0.244	2.2269	2.2039	2.273
06-Sep-24	0.503	0.237	0.0013	0.013	0.2246	0.2233	4.439
07-Sep-24	2.174	0.780	0.0052	0.055	0.7250	0.7197	3.311
08-Sep-24	6.907	1.930	0.0166	0.173	1.7563	1.7397	2.519
09-Sep-24	9.945	4.036	0.0237	0.250	3.7863	3.7626	3.784
10-Sep-24	11.934	3.193	0.0284	0.300	2.8932	2.8648	2.400
11-Sep-24	2.097	0.469	0.0050	0.053	0.4163	0.4113	1.961
12-Sep-24	0.842	0.161	0.0020	0.021	0.1402	0.1382	1.642
13-Sep-24	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
14-Sep-24	0.382	0.048	0.0009	0.010	0.0383	0.0374	0.981
15-Sep-24	0.075	0.022	0.0002	0.002	0.0206	0.0204	2.722
16-Sep-24	0.050	0.022	0.0001	0.001	0.0208	0.0207	4.139
17-Sep-24	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
18-Sep-24	0.100	0.084	0.0002	0.003	0.0815	0.0812	8.125
19-Sep-24	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
20-Sep-24	1.806	1.183	0.0043	0.045	1.1375	1.1333	6.273
21-Sep-24	0.050	0.025	0.0001	0.001	0.0237	0.0236	4.724
22-Sep-24	0.450	0.435	0.0011	0.011	0.4237	0.4226	9.391
23-Sep-24	3.067	1.953	0.0072	0.077	1.8757	1.8684	6.091
24-Sep-24	2.482	1.757	0.0059	0.062	1.6948	1.6889	6.805
25-Sep-24	4.512	1.529	0.0108	0.113	1.4160	1.4051	3.114
26-Sep-24	1.560	0.416	0.0037	0.040	0.3759	0.3722	2.355
27-Sep-24	0.195	0.040	0.0005	0.005	0.0348	0.0344	1.757
28-Sep-24	0.100	0.040	0.0002	0.003	0.0376	0.0373	3.732
29-Sep-24	0.050	0.010	0.0001	0.001	0.0089	0.0088	1.765
30-Sep-24	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
Total	140.113	49.452	0.333	3.519	45.933	45.600	3.254

The Energy transactions through PUShP portal for the month of SEPTEMBER-2024 are NIL.

23/10/24 JE/Engg

AEE-Trdg

verified -OD shift DEE-Engg

24/10 DEE-Trdg

DGM-Trdg

GM-PP

24/10 CGM-PP&L

ANNEXURE - VI

PGCL POC CHARGES(CTUIL) FY 2024-25						PGCIL NON POC FY 2024-25				SRLDC FEES AND CHARGS FY 2024-25			
S.NO	Month	NAME	DATE	BILLING MONTH	AMOUNT	NAME	DATE	BILLING MONTH	AMOUNT	NAME	DATE	BILLING MONTH	AMOUNT
1	Apr-24	1) CTUIL 1st BILL FOR APR-24 & 2) CTUIL 2nd BILL PERIOD OF OCT'23 TO DEC'23	01.04.2024	Apr-24	1777174267	NON POC ULDC CHRS FOR APRIL-24	01.05.2024	APRIL	497537	POSOCO SLDC FEES & CHARGES	01.05.2024	APRIL	3385809
2	May-24	CTUIL 1st BILL FOR MAY-24	01.05.2024	May-24	1401213714	NON POC ULDC CHRS FOR MAY-24	03.06.2024	MAY	497537	1.POSOCO SLDC FEES & CHARGES & 2.FERV CHARGES FY 2022-23	03.06.2024	MAY	3378929
3	Jun-24	CTUIL 1st BILL FOR JUNE-24	03.06.2024	Jun-24	1162171521	NON POC ULDC CHRS FOR JUNE-24	01.07.2024	JUNE	497537	POSOCO SLDC FEES & CHARGES FOR MONTH OF JUN-24	01.07.2024	JUNE	3319204
4	Jul-24	1) CTUIL 1st BILL FOR JULY-24 & 2) CTUIL 2nd BILL PERIOD OF JAN'24 TO MAR'24 3) LPS BILL FOR PERIOD OF APRIL'24 TO MAY'24	01.07.2024	Jul-24	1666919429	NON POC ULDC CHRS FOR JULY-24	01.08.2024	JULY	497537	POSOCO SLDC FEES & CHARGES FOR MONTH OF JULY-24	01.08.2024	JULY	3319204
5	Aug-24	CTUIL 1st BILL FOR AUGUST-24	01.08.2024	Aug-24	1161640678	NON POC ULDC CHRS FOR AUG-24	02.09.2024	AUGUST	497537	POSOCO SLDC FEES & CHARGES FOR MONTH OF AUG-24	02.09.2024	AUGUST	3657028
6	Sep-24	CTUIL 1st BILL FOR SEPT-24	02.09.2024	Sep-24	1229265751	NON POC ULDC CHRS FOR SEPT-24	01.10.2024	SEPT	497537	POSOCO SLDC FEES & CHARGES FOR MONTH OF SEPT-24	01.10.2024	SEPT	5015103

Annexure - VII

Past Claims details for the month of September -2024

SL.No	NAME OF THE VENDOR	AMOUNT OF COST	NATURE OF CLAIM	REMARK
1	APPDCL Unit -1	814338300	PASTCLAIMS	FIXED COST DIFF BILL FOR 4-24 TO 6-24
2	APPDCL Unit -2	946687659	PASTCLAIMS	FIXED COST DIFF BILL FOR 4-24 TO 6-24
3	NTPC (SR) Ramagundam I & II	-308398	PASTCLAIMS	Energy charges Revision for 2/24, 3/24
4	NTPC (SR) Ramagundam Stage-III	-131609	PASTCLAIMS	Energy charges revision 8/24
5	NTECL Valluru	1426123	PASTCLAIMS	FC instalment
6	NLC Stage-I	-10869635	PASTCLAIMS	Lignite price input credit note
7	NLC Stage-II	-17172828	PASTCLAIMS	Lignite price input credit note
8	NTPC (SR) Ramagundam I & II	10111183	PASTCLAIMS	RTM trade gain 8/24, Compensation 8/24, 9/24 & RLDC
9	NTPC (SR) Simhadri Stage 1	20125253	PASTCLAIMS	RTM trade gain 8/24, Compensation 8/24, 9/24 & RLDC
10	NTPC (SR) Simhadri Stage 2	6004308	PASTCLAIMS	RTM trade gain 8/24, Compensation 8/24, 9/24, Cap peak 8/24, cap off peak 8/24 &RLDC
11	NTPC (SR) Talcher St. II	2384327	PASTCLAIMS	RTM trade gain 8/24, Cap peak 8/24, cap off peak 8/24, ED on APC 8/24 & RLDC
12	NTPC (SR) Ramagundam Stage-III	726224	PASTCLAIMS	RTM trade gain 8/24, Cap peak 8/24, cap off peak 8/24, conpensation 8/24,9/24 & RLDC
13	NTPC Kudgi Stage 1	25155431	PASTCLAIMS	RTM trade gain 8/24, Cap peak 8/24, cap off peak 8/24, conpensation 8/24,9/24, kudgi Fc instalment & RLDC
14	NTPC-TELANGANA-STPS STAGE-1	441069	PASTCLAIMS	RTM trade gain 8/24, Cap peak 8/24, cap off peak 8/24, conpensation 8/24,9/24, Suppl energy charges ECS & RLDC
15	NTECL Valluru	5798986	PASTCLAIMS	Compensation 9/24,EC rev 8/24,compensation 8/24 & RLDC
16	NLC Stage-I	-1578764	PASTCLAIMS	SRLDC, NTI mines, difference EC Aug,2024 trade fain PPLI 4/24 to 7/24
17	NLC Stage-II	-2758350	PASTCLAIMS	NTI Mines, Diff in EC Aug 24, Trade gain sharing, PPLI 4/24 to 7/24, SRLDC fee diff
18	NLC TPS I EXP	-79514	PASTCLAIMS	Diff in EC, Trade gain sharing, NTI mines, PPLI 4/24 to 7/24 & RLDC
19	NLC TPS II EXP	-28165	PASTCLAIMS	Diff in EC, Trade gain sharing, NTI mines, PPLI 4/24 to 7/24 &RLDC
20	NTPL (NLC Tamilnadu Power Ltd Stage-1)	15042188	PASTCLAIMS	CRSD, Diff in EC Aug 24, Trade gain sharing, PPLI 4/24 to 7/24 & RLDC
21	NLC NNTPS	-2833401	PASTCLAIMS	NTI Mines, Diff in EC Aug 24, Trade gain sharing, PPLI 4/24 to 7/24 & RLDC
22	NTPC (SR) Simhadri Stage 1	36187164	OTHERS	LATE PAYMENT SURCHARGE
23	NTECL Valluru	2430301	OTHERS	LATE PAYMENT SURCHARGE
24	NLC Stage-I	1896075	OTHERS	LATE PAYMENT SURCHARGE
25	NPC (MAPS)	167586	OTHERS	LATE PAYMENT SURCHARGE
26	NPCIL(Kudamkulam)	113251	OTHERS	LATE PAYMENT SURCHARGE
27	SEMBCORP PROJECT-1 (230.55)	41798812	OTHERS	CHANGE IN LAW
28	SEMBCORP PROJECT-1 (230.55)	18700125	OTHERS	LATE PAYMENT SURCHARGE
29	SEMBCORP PROJECT-2 (500MW)	31076842	OTHERS	LATE PAYMENT SURCHARGE
30	SEMBCORP PROJECT-2 (125MW)	3935802	OTHERS	LATE PAYMENT SURCHARGE
31	NTPC NVVNL Bundled Power	2373790	OTHERS	LATE PAYMENT SURCHARGE
32	NTPC NSM Phase-II, Bundled Power	5410627	OTHERS	LATE PAYMENT SURCHARGE
33	NTPC-GREEN ENERGY LIMITED	2068095	OTHERS	LATE PAYMENT SURCHARGE
34	NTPC SPD-NPKunta	6155905	OTHERS	LATE PAYMENT SURCHARGE
35	NTPC Limited (Trading)	30194401	OTHERS	LATE PAYMENT SURCHARGE
36	Danu Wind Parks Pvt Ltd	25497478	OTHERS	LATE PAYMENT SURCHARGE
37	Fujin Wind Parks	59940409	OTHERS	LATE PAYMENT SURCHARGE
38	Aeolus Wind parks Pvt.Ltd	31497918	OTHERS	LATE PAYMENT SURCHARGE
39	Dindore Winds Pvt. Ltd	12243955	OTHERS	LATE PAYMENT SURCHARGE
40	Danu Wind Parks Pvt Ltd (23MW)	36799485	OTHERS	LATE PAYMENT SURCHARGE
41	Hetero Wind power	3466184	PASTCLAIMS	BANKED ENERGY FOR THE PERIOD FROM 2-2019 TO 1-2023
42	M/s.SECI-ACME 150MW	4245315	OTHERS	CHANGE IN LAW
43	M/s.SECI-AZURE 50MW	750674	OTHERS	CHANGE IN LAW
44	M/s.SECI-TATA 100MW	3750330	OTHERS	CHANGE IN LAW
45	M/s.SECI-ACME 150MW	74723	OTHERS	LATE PAYMENT SURCHARGE
46	M/s.SECI-AZURE 50MW	13213	OTHERS	LATE PAYMENT SURCHARGE
47	M/s.SECI-TATA 100MW	66011	OTHERS	LATE PAYMENT SURCHARGE
48	NTPC NSM Phase-II, Bundled Power	40280275	PASTCLAIMS	COAL REVISION & 8-24,9-24 ENERGY BILL
Total		**2213615132**		

ANNEXURE-VIII		
T & D losses		
Actual T&D Loss Computation for FY 2023-24		
S.No	**Particulars**	
1	Power Purchase (MU)	17514.04
2	Sales (MU)	15643.99
3=(1-2)/1 x 100	**T&D Loss (%)**	**10.68**

Approved T&D Loss Computation for FY 2024-25		
S.No	**Particulars**	
1	Power Purchase (MU)	17282.40
2	Sales (MU)	15349.88
3=(1-2)/1 x 100	**T&D Loss (%)**	**11.18**

Annexure IX

DSM DATA (BREAKUP) FY 2024-25 upto 15th Sep'24 (DSM'22)

Period		F<=49.90		49.90<F<49.95		49.95 to 50.03			Charges (in Rs.)	50.03<F<50.05		F>50.05	UD Energy with no incentive > 300MW	Net Energy (MU)	Total Charges(Rs.Cr) (Including Postfacto and additional)
						up to 200 MW	200 to 300 MW	>300 MW							
From	To	Energy (MU)	Charges (in Rs.)	Energy (MU)	Charges (in Rs.)	Energy (MU)	Energy (MU)	Energy (MU)		Energy (MU)	Charges (in Rs.)	Energy (MU)			
01-04-2024	07-04-2024	0.54	-8888659.87	-0.23	-2716584.05	-2.80	0.15	0.75	1803368.80	-0.21	636291.91	0.76	-0.38	-1.43	-0.951194072
08-04-2024	14-04-2024	0.31	-3493165.94	-0.51	1986392.55	-4.73	-0.65	0.20	17018865.75	-0.16	227664.12	-1.12	-0.50	-7.16	1.509364743
15-04-2024	21-04-2024	-0.03	-1686608.74	0.22	-3403186.99	-1.29	0.57	2.26	-33295666.00	0.02	-1126996.99	0.32	-0.46	1.61	-3.971381501
22-04-2024	28-04-2024	0.13	-449905.25	-0.59	3972650.31	-5.87	-0.60	0.00	30895767.45	-0.13	-438002.72	-0.86	-0.40	-8.30	3.366392167
APRIL '24		**0.96**	**-14518339.80**	**-1.11**	**-160728.19**	**-14.69**	**-0.53**	**3.21**	**16422336.00**	**-0.49**	**-701043.67**	**-0.89**	**-1.74**	**-15.28**	**-0.046818662**
29-04-2024	05-05-2024	0.09	-1021218.57	-0.11	-627513.52	-0.69	0.30	1.03	-28677573.46	-0.43	-771750.59	-0.63	-0.38	-0.82	-3.159578491
06-05-2024	12-05-2024	0.23	-2640513.53	0.02	-984713.54	-4.16	-1.31	0.60	8149208.93	-1.04	274791.36	-2.04	-4.62	-12.32	0.430917578
13-05-2024	19-05-2024	0.17	-1951955.56	-0.81	4432885.04	-4.37	-0.60	1.34	-5626230.11	-0.66	1145335.21	-1.31	-1.87	-8.10	-0.204883362
20-05-2024	26-05-2024	-0.10	-838681.34	-0.24	-3613360.18	-1.29	0.35	3.16	-62166576.74	-0.22	-1381669.50	-0.38	-2.19	-0.90	-6.813444727
27-05-2024	02-06-2024	-0.88	9904174.84	-0.40	5576013.40	-2.79	-0.69	1.68	-14096614.34	-0.57	-1110635.61	-1.56	-2.48	-7.69	0.003328198
MAY '24		**-0.49**	**3451805.84**	**-1.53**	**4783311.20**	**-13.30**	**-1.95**	**7.82**	**-102417785.71**	**-2.91**	**-1843929.12**	**-5.92**	**-11.55**	**-29.83**	**-9.743660804**
03-06-2024	09-06-2024	-0.23	-2315429.63	-0.09	-8103824.66	-3.16	-0.40	2.28	-41674104.34	-0.28	-3081773.33	-1.91	-3.54	-7.33	-5.544166683
10-06-2024	16-06-2024	1.00	-19644951.17	0.66	-6653839.91	-3.68	-0.49	2.88	-19951940.04	-0.74	1967580.73	-0.96	-2.94	-4.27	-4.483563015
17-06-2024	23-06-2024	-0.49	3058696.58	-1.32	3357461.64	-3.13	-0.58	1.96	-24081703.43	-0.92	1558954.21	-2.19	-2.03	-8.70	-1.588642419
24-06-2024	30-06-2024	-0.67	4003625.38	-2.09	9844830.21	-6.22	-1.90	1.09	11703472.09	-1.01	2216128.62	-1.44	-3.90	-16.13	2.787116614
JUNE '24		**-0.38**	**-14898058.83**	**-2.84**	**-1555372.72**	**-16.19**	**-3.37**	**8.21**	**-74004275.72**	**-2.95**	**2660890.23**	**-6.50**	**-12.42**	**-36.44**	**-8.829255504**
01-07-2024	07-07-2024	-0.21	-524700.19	-1.42	2995399.56	-4.36	-0.77	1.07	-8967558.37	-0.30	241240.18	-2.36	-1.71	-10.05	-0.618232750
08-07-2024	14-07-2024	-1.05	5604341.13	-1.69	11920188.93	-4.30	-1.48	0.97	1154291.86	-0.51	896399.82	-1.87	-2.94	-12.86	1.960290305
15-07-2024	21-07-2024	-0.61	8571142.51	-1.37	8098964.82	-7.74	-1.67	0.45	37848694.45	-1.19	1713171.58	-1.35	-1.72	-15.19	5.577816621
22-07-2024	28-07-2024	0.34	-6244691.32	-1.06	5245257.42	-5.04	-0.91	0.24	16219766.38	-0.54	2183833.65	-1.19	-1.92	-10.09	1.682905294
JULY '24		**-1.53**	**7406092.14**	**-5.53**	**28259810.72**	**-21.43**	**-4.83**	**2.74**	**46255194.33**	**-2.53**	**5034645.23**	**-6.77**	**-8.29**	**-48.18**	**8.602779469**
29-07-2024	04-08-2024	2.13	-39959845.04	0.84	-15657307.16	-1.24	0.18	2.63	-43684131.10	-0.80	-18405.56	0.37	-1.50	2.60	-9.995986400
05-08-2024	11-08-2024	0.65	-4209900.45	0.06	-408515.23	-1.72	-0.04	1.86	-19402349.89	-0.34	-1438042.44	2.60	-1.14	1.91	-2.617733008
12-08-2024	18-08-2024	1.83	-33877339.94	1.22	-22854741.79	0.35	0.43	2.87	-57557338.29	0.62	-2696702.50	-0.43	-1.08	5.81	-11.810013951
19-08-2024	25-08-2024	0.07	-837332.89	0.02	-272204.79	-4.60	-1.13	0.46	15306131.78	0.01	912643.68	1.35	-1.92	-5.74	1.415776446
26-08-2024	01-09-2024	-0.52	2566971.47	-1.26	3933218.64	-4.30	-0.81	1.32	4136141.26	0.09	-374282.69	-0.42	-2.74	-8.64	0.944929700
AUGUST '24		**4.15**	**-76317446.85**	**0.88**	**-35259550.33**	**-11.52**	**-1.37**	**9.13**	**-101201546.24**	**-0.42**	**-3614789.51**	**3.47**	**-8.38**	**-4.06**	**-22.063027213**
02-09-2024	08-09-2024	-0.16	-917273.75	-0.79	2955616.66	-2.62	-0.32	0.99	-1809088.54	-0.47	146566.82	-0.53	-1.82	-5.73	-0.032578955
09-09-2024	15-09-2024	0.40	-1943942.32	0.11	-711040.44	-3.20	-0.30	1.24	6540752.93	0.09	370161.81	1.60	-1.15	-1.22	0.312692863
SEPTEMBER '24		**0.23**	**-2861216.07**	**-0.69**	**2244576.22**	**-5.82**	**-0.62**	**2.23**	**4731664.39**	**-0.39**	**516728.63**	**1.07**	**-2.98**	**-6.95**	**0.280113908**
2024-25		**2.94**	**-97737163.56**	**-10.82**	**-1687953.10**	**-82.96**	**-12.67**	**33.34**	**-210214412.95**	**-9.68**	**2052501.79**	**-15.55**	**-45.35**	**-140.74**	**-31.80**

Note: 1.The above DSM charges shown, are as per the CERC(Deviation Settlement Mechanism) Regulations,2022, applicable from 05.12.2022. The above bifurcations of energy are as per CERC suo moto order dated 06.02.2023

2. The net energy in Negative (-ve) signs depicts Under drawn energy and vice-versa

3.The negative(-ve) Charges in Rs crs depicts that the charges are payable by APDiscoms and vice versa.

Annexure-IX

DSM DATA (BREAKUP) FY 2024-25 (From 16.09.24-New DSM'24)

Period		F<=49.90			Amount in Rs.	49.9 to 50.05			Amount in Rs.	F>50.05			Amount in Rs.	Post Facto	UD Energy with no incentive	Net Energy(MU)(w/o Post Facto)	**Total Charges (Rs.Cr) (Including Postfacto and additional)**
		Upto 250MW	250 to 350 MW	>350MW		Upto 250MW	250 to 350 MW	>350MW		Upto 250MW	250 to 350 MW	>350MW					
From	To	Energy (MU)	Energy (MU)	Energy (MU)		Energy (MU)	Energy (MU)	Energy (MU)		Energy (MU)	Energy (MU)	Energy (MU)		Energy (MU)			
16-09-2024	22-09-2024	0.10	0.02	0.00	-1984494.59	-6.66	-0.16	0.01	32415814.07	0.10	0.01	0.00	-777530.31	0.35	-0.302120588	-6.584839693	2.841463400
23-09-2024	29-09-2024	0.36	0.12	0.22	-10838452.81	-5.22	-0.14	0.08	14397232.52	-0.40	-0.04	-0.06	-2120817.20	-0.17	-0.748441537	-5.087720049	0.207765900
SEPTEMBER '24		**0.46**	**0.14**	**0.22**	**-12822947.41**	**-11.88**	**-0.30**	**0.08**	**46813046.59**	**-0.30**	**-0.04**	**-0.06**	**-2898347.51**	**0.18**	**-1.050562125**	**-11.672559742**	**3.049229300**
2024-25		**1004670.46**	**0.14**	**0.22**	**-12822947.41**	**-11.88**	**-0.30**	**0.08**	**46813046.59**	**-0.30**	**-0.04**	**-0.06**	**-2898347.51**	**0.18**	**-1.050562125**	**-11.672559742**	**3.049229300**

Note: 1.The above DSM charges shown, are as per the CERC(Deviation Settlement Mechanism) Regulations,2024, applicable from 16.09.2024.

2. The net energy in Negative (-ve) signs depicts Under drawn energy and vice-versa

3.The negative(-ve) Charges in Rs crs depicts that the charges are payable by APDiscoms and vice versa.

Annexure-X

FPPCA FORMAT for the month of SEPTEMBER, 2024 FY 24-25 (ALL DISCOMS) - Reasons for variations

Sl. No.	Generating station/ Stage/Source	Plant capacity (MW)	Availability (MU)			Energy (MU)			Cost Components (Rs.Millions)																				REMARKS FOR VARIATIONS
									Fixed			Variable			Incentive			Income Tax			Others			Total			Avg. as per Tariff	Actual	
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)			
1	Dr. NTTPS	1260	619.16	492.03	-127.13	619.14	457.70	-161.44	707.50	467.59	-239.91	2414.65	1955.67	-458.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3122.15	2423.26	-698.88	5.04	5.29	In view of annual overhauling at Dr.NTTPS-IV, the actual availability from this plant is Nil during the month. Further there was no availability from Dr.NTTPS-V also during the month due to rotor winding problem. The availability from Dr.NTTPS and RTPP-IV is decreased by 20.5% and 14.01% respectively. However, on and average the availability of RTPP-I,II &III has been increased around 7%. Overall the availability of stations is decreased by 813.09MU (38.52%) when compared with approved availability. The dispatch from APGENCO thermal stations is decreased by 978.03MU than the approved quantum. The fixed charges of APGENCO stations (except Dr.NTTPS-V) have been admitted based on the costs approved in the APGenco generation Multi Year Tariff order for FY2024-29 dtd.09.09.2024 duly limiting to the monthly availability of respective station as communicated by APSLDC. Further, the variable cost is admitted duly limiting to the ceiling rates approved in the said MYT order. In respect of Dr.NTTPS-V, the FC and VC are admitted as per RSTO 2024-25. Overall, the per unit cost of APGENCO thermal stations is increased around Rs.0.28/Unit when compared to the approved rate.
2	Dr. NTTPS-IV	500	283.05	0.00	-283.05	283.04	-2.28	-285.32	280.83	0.00	-280.83	1018.94	-9.51	-1028.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1299.78	-9.51	-1309.28	4.59	4.17	
3	Dr. NTTPS-V	800	407.16	0.00	-407.16	407.14	-2.39	-409.53	1155.83	0.00	-1155.83	1343.56	-7.89	-1351.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2499.40	-7.89	-2507.28	6.14	3.30	
4	RTPP Stage-I	420	192.63	205.31	12.68	192.62	152.60	-40.02	230.83	209.84	-20.99	847.53	712.06	-135.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1078.36	921.90	-156.46	5.60	6.04	
5	RTPP Stage-II	420	220.15	248.52	28.37	220.14	200.38	-19.76	270.83	217.58	-53.26	968.62	934.99	-33.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1239.45	1152.56	-86.88	5.63	5.75	
6	RTPP Stage-III	210	103.19	106.33	3.14	103.19	105.74	2.55	153.33	131.69	-21.64	454.04	493.42	39.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	607.37	625.11	17.74	5.89	5.91	
7	RTPP Stage-IV	600	285.01	245.07	-39.94	285.00	220.49	-64.51	540.00	447.30	-92.70	1168.50	962.07	-206.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1708.50	1409.37	-299.13	5.99	6.39	
8	**GENCO THERMAL TOTAL**	**4210**	**2110.35**	**1297.26**	**-813.09**	**2110.27**	**1132.24**	**-978.03**	**3339.17**	**1474.00**	**-1865.17**	**8215.83**	**5040.81**	**-3175.02**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**11555.00**	**6514.81**	**-5040.19**	**5.48**	**5.75**	
9	Srisailam RCPH	770	248.62	548.86	300.24	248.61	306.78	58.17	206.67	174.33	-32.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	206.67	174.33	-32.33	0.83	0.57	
10	NSRCPH	90	29.06	64.15	35.09	29.06	35.82	6.76	24.17	20.49	-3.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24.17	20.49	-3.68	0.83	0.57	
11	NSTPDC PH	50	16.14	35.64	19.50	16.14	22.36	6.22	45.83	42.20	-3.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	45.83	42.20	-3.63	2.84	1.89	
12	Upper Sileru	725	77.49	136.86	59.37	77.49	57.03	-20.46	81.66	64.77	-16.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	81.66	64.77	-16.88	1.05	1.14	
13	Lower Sileru		148.52	325.17	176.65	148.51	107.09	-41.42	156.51	131.90	-24.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	156.51	131.90	-24.60	1.05	1.23	
14	Donkarayi		8.07	17.82	9.75	8.07	12.76	4.69	8.51	7.17	-1.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.51	7.17	-1.34	1.05	0.56	
15	PABM	20	6.46	0.00	-6.46	6.45	-0.02	-6.47	12.50	11.48	-1.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.50	11.48	-1.03	1.94	-571.66	
16	Minihydel(Chettipet)	1	0.32	0.71	0.39	0.32	0.03	-0.29	1.67	2.07	0.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.67	2.07	0.40	5.21	59.80	
17	Machkund AP Share	118	19.37	17.69	-1.68	19.37	17.69	-1.68	34.01	35.15	1.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	34.01	35.15	1.13	1.76	1.99	
18	TB Dam AP Share		18.60	26.86	8.26	18.60	26.86	8.26	32.65	24.10	-8.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	32.65	24.10	-8.55	1.76	0.90	
19	**GENCO HYDEL(INCLUDING INTERSTATE)TOTAL**	**1774**	**572.65**	**1173.76**	**601.11**	**572.62**	**586.39**	**13.77**	**604.17**	**513.66**	**-90.51**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**604.17**	**513.66**	**-90.51**	**1.06**	**0.88**	
20	NTPC(SR) Ramagundam I & II	2100	173.10	158.32	-14.78	173.09	100.40	-72.69	130.83	123.32	-7.51	631.78	398.80	-232.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	762.61	522.12	-240.49	4.41	5.20	
21	NTPC(SR) Simhadri Stage-I	1000	257.99	283.09	25.10	257.98	217.40	-40.58	273.33	273.22	-0.11	890.03	770.79	-119.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.19	36.19	1163.36	1080.21	-83.16	4.51	4.97	
22	NTPC(SR) Simhadri Stage-II	1000	119.68	136.45	16.77	119.67	107.22	-12.45	180.83	198.74	17.91	409.27	375.93	-33.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	590.10	574.67	-15.43	4.93	5.36	
23	NTPC(SR) Talcher Stage-II	2000	98.66	107.75	9.09	98.65	94.28	-4.37	85.83	84.50	-1.33	182.50	164.52	-17.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	268.34	249.03	-19.31	2.72	2.64	
24	NTPC(SR) Ramagundam III	500	40.65	46.57	5.92	40.65	31.32	-9.33	35.83	34.32	-1.51	146.34	122.41	-23.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	182.17	156.73	-25.44	4.48	5.00	In view of higher grid demand, even though Commission excluded the procurement of power from four CGS Stations Viz NTPC-Kudgi, NTECL-Vallur, NTPL-Tuticorin & NNTPS-Nyveli, DISCOMs are forced to procure power from these plants. The availability from these four stations aided in meeting the Grid Demand. Overall the availability from these four CGS stations during the month is 280.40 MU. Overall the increase in FC of CGS stations is observed to be around Rs.45.76Crs. Further, pending approval of PPA, 15.34 MW from NTPC Telangana STPS-I(1600MW) has been availed w.e.f 01.03.2024 as per the allocation of Ministry of Power. NTPC Telangana is scheduled from unallocated pool as per MoP allocations and is subject to change monthly based on revised allocations issued by CEA from time to time.
25	NTPC Kudgi Stage-I	2400	0.00	122.70	122.70	0.00	52.66	52.66	0.00	200.52	200.52	0.00	252.24	252.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	452.76	452.76	0.00	8.60	
26	NTPC-TELANGANA-STPS STAGE-1		0.00	0.87	0.87	0.00	0.68	0.68	0.00	1.30	1.30	0.00	2.23	2.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.53	3.53	0.00	5.18	
27	NTECL Valluru	1500	0.00	49.04	49.04	0.00	32.19	32.19	0.00	83.83	83.83	0.00	117.22	117.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.43	2.43	0.00	203.48	203.48	0.00	6.32	
28	NLC Stage-I	630	26.52	18.44	-8.08	26.52	17.26	-9.26	22.50	16.76	-5.74	84.86	55.86	-29.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.90	1.90	107.36	74.52	-32.85	4.05	4.32	
29	NLC Stage-II	840	47.30	24.17	-23.13	47.30	22.50	-24.80	41.67	22.76	-18.90	151.36	72.84	-78.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	193.03	95.60	-97.43	4.08	4.25	
30	NPC(MAPS)	440	9.63	5.00	-4.63	9.63	5.00	-4.63	0.00	0.00	0.00	24.56	13.11	-11.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.17	24.56	13.28	-11.28	2.55	2.66	
31	NPC(KAIGA unit I,II,III,IV)	880	60.73	70.05	9.32	60.73	70.05	9.32	0.00	0.00	0.00	212.56	249.14	36.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	212.56	249.14	36.59	3.50	3.56	
32	NTPL(NLC TamilNadu)	1000	0.00	77.24	77.24	0.00	46.73	46.73	0.00	121.45	121.45	0.00	205.27	205.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	326.72	326.72	0.00	6.99	
33	NLC NNTPS	1000	0.00	31.42	31.42	0.00	28.64	28.64	0.00	62.87	62.87	0.00	77.35	77.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	140.23	140.23	0.00	4.90	
34	KKNPP Unit-I	1000	0.00	0.97	0.97	0.00	0.97	0.97	0.00	0.00	0.00	0.00	7.14	7.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.11	0.11	0.00	7.26	7.26	0.00	7.50	
35	NLC TPS- I Expn.	630	0.00	1.03	1.03	0.00	0.96	0.96	0.00	1.00	1.00	0.00	2.69	2.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.69	3.69	0.00	3.84	
36	NLC TPS- II Expn.	840	0.00	0.31	0.31	0.00	0.30	0.30	0.00	0.79	0.79	0.00	0.94	0.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.73	1.73	0.00	5.77	
37	JNNSM Ph-1 Thermal		21.76	19.00	-2.76	0.00	19.00	19.00	27.50	30.59	3.09	0.00	73.41	73.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.37	2.37	27.50	106.37	78.87	0.00	5.60	
38	NTPC Aravali		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
39	**CGS TOTAL**	**17760**	**856.02**	**1152.42**	**296.40**	**834.22**	**847.56**	**13.34**	**798.33**	**1256.00**	**457.66**	**2733.26**	**2961.89**	**228.63**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**43.17**	**43.17**	**3531.59**	**4261.05**	**729.46**	**4.23**	**5.03**	

Sl. No.	Generating station/ Stage/Source	Plant capacity (MW)	Availability (MU)			Energy (MU)			Cost Components (Rs.Millions)																				REMARKS FOR VARIATIONS
									Fixed			Variable			Incentive			Income Tax			Others			Total			Avg. as per Tariff	Actual	
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)			
40	NCE- Others	153	28.80	24.71	-4.09	28.79	24.71	-4.08	10.83	4.96	-5.88	175.91	126.98	-48.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	186.74	131.94	-54.80	6.49	5.34	Actual energy dispatch is increased over the approved by 21.51%. As all NCE/RE projects are Must Run Stations, there is no backing down applicable for them whatever they generate is absorbed.
41	NCE Solar	3756	543.37	611.70	68.33	543.35	611.70	68.35	0.00	0.00	0.00	2075.60	2661.41	585.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	22.53	22.53	2075.60	2683.95	608.35	3.82	4.39	
42	NCE WIND	3688	687.35	893.98	206.63	687.32	893.98	206.66	0.00	0.00	0.00	3230.40	4099.19	868.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	165.98	165.98	3230.40	4265.17	1034.76	4.70	4.77	
43	**NCE TOTAL**	**7596**	**1259.52**	**1530.39**	**270.87**	**1259.46**	**1530.39**	**270.93**	**10.83**	**4.96**	**-5.88**	**5481.91**	**6887.58**	**1405.67**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**188.51**	**188.51**	**5492.74**	**7081.05**	**1588.31**	**4.36**	**4.63**	
44	APPDCL Stage-I	1600	581.64	633.45	51.81	581.62	585.73	4.11	942.50	937.16	-5.34	1919.35	2028.20	108.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2861.85	2965.36	103.52	4.92	5.06	The actual availability of APPDCL Stage-I increased over the approved by 8.9% . The availability of APPDCL Stage-II is decreased by 7.88%. The fixed charges were admitted accordingly. Further, there is no generation from Godavari Gas Power Plant as there is no avaialbility of natural gas. The bill pertaining to energy received from TSNPDCL for supply to certain areas (merged Mandals) in APEPDCL is yet to be received. Hence, the same is not shown in the current month.
45	APPDCL Stage-II	800	325.73	300.05	-25.68	325.71	280.04	-45.67	925.00	784.11	-140.89	1074.84	924.13	-150.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1999.84	1708.23	-291.61	6.14	6.10	
46	Godavari Gas Power Plant	216	0.00	0.00	0.00	0.00	0.00	0.00	15.00	9.33	-5.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.00	9.33	-5.67	0.00	0.00	
47	TS NPDCL (TSPCC)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
48	**JOINT SECTOR TOTAL**	**2616**	**907.37**	**933.50**	**26.13**	**907.33**	**865.76**	**-41.57**	**1882.50**	**1730.60**	**-151.90**	**2994.19**	**2952.33**	**-41.86**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**4876.69**	**4682.93**	**-193.76**	**5.37**	**5.41**	
49	SEIL P1 (230MW)	231	141.13	166.00	24.87	141.12	149.68	8.56	180.83	209.39	28.55	361.27	385.38	24.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	60.50	60.50	542.10	655.26	113.16	3.84	4.38	The PPA to be entered between the parties , APDISCOMs and SEIL-P1(625 MW) is yet to be finalized. Hence, there is no scheduling of power from SEIL-P1(625MW) to APDISCOMs during the month. The availability from M/s HNPCL is decreased by 35.1% than the approved quantum. Overall, the energy availability from the IPPs is decreased by 27.07% when compared to the approved availability. The actual energy dispatch from IPPs is decreased by 373.75MU (31.88%) than approved quantum. Overall, the per unit cost of IPPs is increased around Rs.0.95/Unit when compared to the approved rate.
50	SEIL P2 (500MW Firm)	500	252.00	360.00	108.00	251.99	342.68	90.69	405.00	550.80	145.80	622.42	862.31	239.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	31.08	31.08	1027.42	1444.19	416.77	4.08	4.21	
51	SEMBCORP PROJECT-1 (625MW)	625	342.00	0.00	-342.00	341.99	0.00	-341.99	585.00	0.00	-585.00	844.72	0.00	-844.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1429.72	0.00	-1429.72	4.18	0.00	
52	SEMBCORP PROJECT-2 (125MW)	125	63.00	90.00	27.00	13.52	36.04	22.52	30.00	137.70	107.70	59.49	157.83	98.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.94	3.94	89.49	299.47	209.98	6.62	8.31	
53	HNPCL	1040	423.45	274.82	-148.63	423.43	269.89	-153.54	613.33	918.14	304.80	1397.32	917.29	-480.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2010.65	1835.43	-175.22	4.75	6.80	
54	**IPPs TOTAL**	**2521**	**1221.58**	**890.81**	**-330.77**	**1172.05**	**798.29**	**-373.76**	**1814.17**	**1816.02**	**1.86**	**3285.20**	**2322.82**	**-962.39**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**95.51**	**95.51**	**5099.37**	**4234.35**	**-865.02**	**4.35**	**5.30**	
55	UI CHARGES					0.00	-18.62	-18.62	0.00	0.00	0.00	0.00	-33.29	-33.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-33.29	-33.29	0.00	1.79	UI(DSM) charges payable for an amount of Rs.3.32 Crs during this month.
56	Short term purchases					0.00	536.83	536.83	0.00	0.00	0.00	0.00	3319.21	3319.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.19	30.19	0.00	3349.40	3349.40	0.00	6.24	During real time, the forecasted grid demand varies due to weather conditions and the forecasted generation vary due to outages of thermal generation or variation in RE generation. In order to balance the load-generation on real time basis, the APDISCOMs overdraw/underdraw from the grid . Also when there is shortfall in Declared availability vis a vis the Grid Demand, DISCOMs procuring the shortfall from power markets, exchanges/e-bidding portal in order to ensure 24X7 power for all. DISCOMs procured a quantum of 536.83MU in Short Term at a cost of Rs.6.24 per Unit (including all charges and late payment surcharge of Rs.3.01 Cr). A quantum of 140.11MU was sold through short term at a cost of Rs.3.25 per Unit. In the Swapping front 68.40 MU is imported from other entities.
57	Short term Sales					0.00	-140.11	-140.11	0.00	0.00	0.00	0.00	-456.00	-456.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-456.00	-456.00	0.00	3.25	
58	Purchase from SPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
59	Purchase from CPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
60	Sale to SPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
61	Sale to CPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
62	Swapping power					0.00	68.41	68.41	0.00	0.00	0.00	0.00	371.46	371.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	371.46	371.46	0.00	5.43	
63	**TOTAL OTHERS**	**0**	**0.00**	**0.00**	**0.00**	**0.00**	**446.51**	**446.51**	**0.00**	**0.00**	**0.00**	**0.00**	**3201.38**	**3201.38**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**30.19**	**30.19**	**0.00**	**3231.57**	**3231.57**	**0.00**	**7.24**	
64	TRANSMISSION COST					0.00	0.00	0.00	3285.03	2290.69	-994.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3285.03	2290.69	-994.34	0.00	0.00	The transmission and SLDC charges are admitted based on the claims of APTRANSCO/APSLDC duly considering credits of transmission & SLDC charges due to short term purchases by APDISCOMs. The total Transmission & ULDC Cost incurred is less than the approved by Rs.82.45crs in this month.
65	SLDC COST					0.00	0.00	0.00	90.53	242.25	151.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	90.53	242.25	151.71	0.00	0.00	
66	PGCIL					0.00	0.00	0.00	1200.01	1215.42	15.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1200.01	1215.42	15.42	0.00	0.00	
67	ULDC COST					0.00	0.00	0.00	3.04	5.73	2.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.04	5.73	2.69	0.00	0.00	
68	**TOTAL TRANSMISSION & ULDC CHARGES**	**0**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**4578.61**	**3754.10**	**-824.52**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**4578.61**	**3754.10**	**-824.52**	**0.00**	**0.00**	
69	**TOTAL COST**		**6927.49**	**6978.14**	**50.65**	**6855.95**	**6207.15**	**-648.80**	**13027.78**	**10549.34**	**-2478.44**	**22710.39**	**23366.81**	**656.42**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**357.39**	**357.39**	**35738.17**	*******	**-1464.64**	**5.21**	**5.52**	The overall per unit cost is increased by Rs. 0.31/Unit when compared to the approved rate.
70	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Current FY)					0.00	0.00	0.00	0.00	78.51	78.51	0.00	1761.03	1761.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1839.54	1839.54	0.00	0.00	In this month, Past claims/refunds, pertaining to the Month(s) prior to the present month for which FPPCA is being filed is around Rs.183.95Crs.
71	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)					0.00	0.00	0.00	0.00	13.22	13.22	0.00	3.47	3.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.69	16.69	0.00	0.00	In this month, Past claims/refunds, pertaining to the previous year for which FPPCA is being filed is around Rs.1.66 Crs.
72	**Power Purchase for the month**		**6927.49**	**6978.14**	**50.65**	**6855.95**	**6207.15**	**-648.80**	**13027.78**	**10641.07**	**-2386.71**	**22710.39**	**25131.30**	**2420.91**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**357.39**	**357.39**	**35738.17**	*******	**391.59**	**5.21**	**5.82**	During the month, the actual Energy dispatch is less than the approved dispatch by 9.46%. The actual average cost of power procurement including

Annexure XI

Actual Drawls for FY 2024-25				
				(in MU)
Month	**APSPDCL**	**APEPDCL**	**APCPDCL**	**TOTAL**
Apr-24	2791.99	2673.74	1577.95	7043.69
May-24	2532.22	2693.81	1538.83	6764.86
Jun-24	2161.30	2457.52	1417.21	6036.03
Jul-24	2434.94	2296.62	1287.38	6018.94
Aug-24	2628.56	2357.33	1446.37	6432.26
Sep-24	2609.65	2192.70	1275.96	6078.31
Total	**15158.6584**	**14671.7360**	**8543.7010**	**38374.0954**